

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.
(N O C E C O)
Kabankalan City, Negros Occidental

SCHEDULE OF UNBUNDLED RATES
For the Month of October 2022

DATE : October 11, 2022

UNBUNDLED CHARGES		TYPE OF CONSUMER											
DESCRIPTION	UNIT CHARGE	RESIDENTIAL	SMALL	HIGH VOLTAGE	INDUSTRIAL	LARGE	BAPA	PUBLIC	PUBLIC	SALE for RESALE (Low Voltage)	STREETLIGHTS (Low Voltage)		VAT RATE
			COMMERCIAL (Low Voltage)	COMMERCIAL	(High Voltage)	INDUSTRIAL High Voltage	Low Voltage	BUILDING (Low Voltage)	BUILDING (High Voltage)		METERED	UNMETERED	
Generation Charges:													
Generation System Charge	PhP/kwhr	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	10.1151	0.1200
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	0.0980	
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	0.0071	
Transmission Charges:													
Demand Charge	PhP/kw			282.4880	282.4880	282.4880			282.4880				Please refer to VAT ON TRANSMISSI ON below
Transmission System Charge	PhP/kwhr	1.0656	0.7202	0.0000	0.0000	0.0000	1.0656	0.7202	0.0000	1.0656	0.7202	0.7202	
System Loss Charge	PhP/kwhr	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	1.4491	0.0000
Distribution Charges :													
Demand Charge	PhP/kw			219.6800	219.6800	219.6800			219.6800				
Distribution System Charge	PhP/kwhr	0.5782	0.7595				0.5782	0.7595		0.5782	0.7595	0.7595	
Supply Charges:													
Retail Customer Charge	PhP/Cust./Mo.		42.9200	42.9200	42.9200	42.9200		42.9200	42.9200		42.9200	42.9200	
Supply System Charge	PhP/kwhr	0.6001					0.6001			0.6001			
Metering Charges :													
Retail Customer Charge	PhP/Meter/Mo.	5.0000	35.9400	35.9400	35.9400	35.9400	5.0000	35.9400	35.9400		35.9400		
Metering System Charge	PhP/kwhr	0.4326					0.3526						
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :													
Missionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		0.1800	0.1800	
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		0.0428	0.0428	
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364		0.0364	0.0364	
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0847	0.0847	0.0847	0.0847	0.0847	0.0847	0.0847	0.0847		0.0847	0.0847	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	0.0032	
Member's Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904		0.2904	0.2904	
Power Act Rate Reduction	PhP/kwhr	0.0000					0.0000						
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
TOTAL ENERGY CHARGES	PhP/kwhr	P 14.9833	P 13.7865	P 12.3068	P 12.3068	P 12.3068	P 14.9033	P 13.7865	P 12.3068	P 13.9164	P 13.7865	P 13.7865	
TOTAL DEMAND CHARGE	Php/KW	P -	P -	P 502.1680	P 502.1680	P 502.1680	P -	P -	P 502.1680	P -	P -	P -	
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 35.94	P 35.94	P 35.94	P 35.94	P 5.00	P 35.94	P 35.94	P -	P 35.94	P -	
	Php/cust/mo.	P -	P 42.92	P 42.92	P 42.92	P 42.92		P 42.92	P 42.92	P -	P 42.92	P 42.92	
VAT ON TRANSMISSION		1.0151	1.5019	0.9984	0.9984	0.9984	1.0151	1.5019	0.9984	1.0151	1.5019	1.5019	

Note : GENERATION SYSTEM SHARE VATABLE is

0.9483

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

Prepared by:

Checked by:

Noted by:

Approved by:

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Tariff & Statistical Analyst

JOEL Q. MATULA
Utility Economics Supervisor

SHIELA MARIE A. HEYROSA
Complan Manager

RAY V. BUSTAMANTE
General Manager

FOR BAPA's WITH CHECK METER :

SYSTEMS LOSS CHARGE : 0.3432 P/kWhr
METERING SYSTEM CHARGE 0.3526 P/kWhr

11 OCT 2022

10/11/2022 / 11:10 AM

NEGROS OCCIDENTAL ELECTRIC COOPERATIVE, INC.
(N O C E C O)
Kabankalan City, Negros Occidental

October 11, 2022

SCHEDULE OF APPROVED UNBUNDLED RATE for LIFELINE CONSUMERS
For the Month of October 2022

UNBUNDLED CHARGES			DISCOUNT RATE OF LIFELINE CONSUMERS							VAT RATE
DESCRIPTION	UNIT CHARGE	100% 26 & ABOVE	40% 0-15 Kwhrs	35% 16-17 kwhrs	25% 18-19 kwhrs	15% 20-21 kwhrs	10% 22-23 kwhrs	5% 24-25 kwhrs		
Generation Charges:										
Generation System Charge	PhP/kwhr	10.1151	6.0691	6.5748	7.5863	8.5978	9.1036	9.6093	0.1200	
Franchise & Benefits to Host Communities	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Deferred Accounting Adjustment (DAA)	PhP/kwhr	0.0980	0.0588	0.0637	0.0735	0.0833	0.0882	0.0931		
ICERA Adjustment Charge	PhP/kwhr	0.0071	0.0043	0.0046	0.0053	0.0060	0.0064	0.0067		
Transmission Charges:										
Demand Charge	PhP/kw								Please refer to VAT ON TRANSMISSIO N	
Transmission System Charge	PhP/kwhr	1.0656	0.6394	0.6926	0.7992	0.9058	0.9590	1.0123		
System Loss Charge	PhP/kwhr	1.4491	0.8695	0.9419	1.0868	1.2317	1.3042	1.3766	0.0000	
Distribution Charges :										
Demand Charge	PhP/kw								0.0000	
Distribution System Charge	PhP/kwhr	0.5782	0.3469	0.3758	0.4337	0.4915	0.5204	0.5493	0.0000	
Supply Charges:										
Retail Customer Charge	PhP/Cust./Mo.								0.0000	
Supply System Charge	PhP/kwhr	0.6001	0.3601	0.3901	0.4501	0.5101	0.5401	0.5701	0.0000	
Metering Charges :										
Retail Customer Charge	PhP/Meter/Mo.	5.0000	3.0000	3.2500	3.7500	4.2500	4.5000	4.7500	0.0000	
Metering System Charge	PhP/kwhr	0.4326	0.2596	0.2812	0.3245	0.3677	0.3893	0.4110	0.0000	
Inter-Class Cross Subsidy Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Universal Charges :										
Misssionary Electrification	PhP/kwhr	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800	0.1800		
Environmental Charge	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Stranded Debts (UC-SD)	PhP/kwhr	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428	0.0428		
Stranded Contract Cost (UC-SCC)	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
Feed-In Tariff Allowance (FIT-All)	PhP/kwhr	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364	0.0364		
Lifeline Rate (Discount)/Subsidy	PhP/kwhr	0.0847							0.0000	
Senior Citizen Subsidy Rate	PhP/kwhr	0.0032								
Members Contribution on CAPEX	PhP/kwhr	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.2904	0.0000	
Power Act Rate Reduction	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
Power Cost Adjustment	PhP/kwhr	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		
TOTAL ENERGY CHARGES	Php/Kwhr	P 14.9833	P 9.1571	P 9.8744	P 11.3090	P 12.7435	P 13.4608	P 14.1781		
TOTAL FIXED CHARGES	Php/meter/mo.	P 5.00	P 3.00	P 3.25	P 3.75	P 4.25	P 4.50	P 4.75		

Note: GENERATION SYSTEM SHARE VARIABLE is 0.9483

UC-ME rate is in accordance with ERC Order on Case No. 2009-028 RC

DSM Charges are in compliance to ERC Order on Case No 2009-109 RC (RSEC-WR)-2nd year

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NEGROS OCCIDENTAL ELECTRIC COOPERATIVE
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12-MONTH AVERAGE SYSTEM'S LOSS

MONTH/YEAR	ENERGY SALES	COOP CONSUMPTION	TOTAL SALES	SUB-TRANS & SS LOSS (kWh)	ENERGY PURCHASED	SUB-TRANS & SS LOSS (%)	SYSTEMS LOSS
September-22	25,986,917	36,009	26,022,926	271,153	29,323,717	0.92%	11.26%
August-22	26,244,639	36,291	26,280,930	279,358	29,130,331	0.95%	9.78%
July-22	25,689,676	39,234	25,728,910	302,849	28,434,046	1.05%	9.51%
June-22	27,100,862	47,197	27,148,059	670,398	30,512,415	2.15%	11.03%
May-22	26,121,275	45,771	26,167,046	283,909	30,507,229	0.92%	14.23%
April-22	25,614,271	42,265	25,656,536	335,148	29,451,810	1.13%	12.89%
March-22	22,674,233	45,852	22,720,085	210,281	25,680,995	0.81%	11.53%
February-22	20,951,708	52,051	21,003,759	204,266	25,803,993	0.79%	18.60%
January-22	10,615,835	47,735	10,663,570	230,778	16,294,443	1.40%	34.56%
December-21	24,837,962	49,793	24,887,755	686,144	20,296,059	3.27%	-22.62%
November-21	24,607,163	50,836	24,657,999	442,398	28,288,453	1.54%	12.83%
October-21	22,968,219	48,073	23,016,292	219,638	26,116,388	0.83%	11.67%
TOTAL	283,412,760	541,107	283,953,867	4,136,320	319,839,879	1.277%	11.389%

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Note: Energy Sales Column is net of Coop Consumption